FORM APPROVED

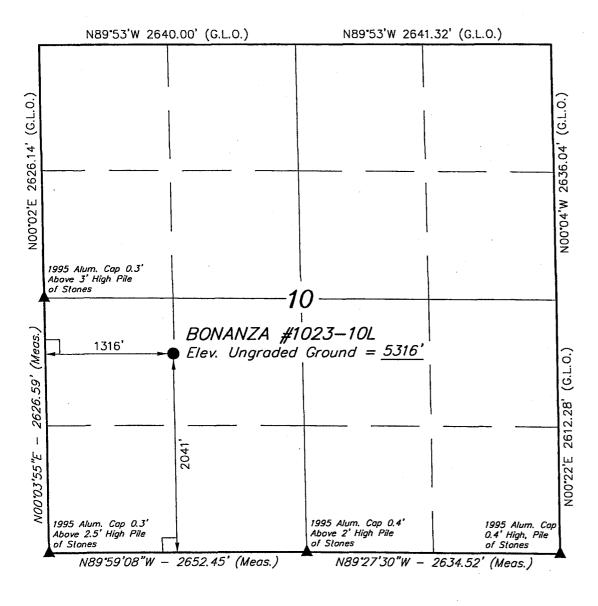
FORM 3100-3				OMBN	Jo. 1004-0136
(August 1999) UNITED STA'	TEC			1	ovember 30, 2000
DEPARTMENT OF TH		)B		5. Lease Serial No.	
BUREAU OF LAND MAI				U-38261	
APPLICATION FOR PERMIT TO	DRILL O	R REENTER		6. If Indian, Allotte	e or Tribe Name
1a. Type of Work: X DRILL RE	ENTER			•	reement, Name and No.
ia. Type of work. Z. Stabb	BITTER			74480	
b. Type of Well: Oil Well Gas Well Other		Single Zone	Multiple Zone	8. Lease Name and BONANZA 1	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.				9. API Well No. 43-04	17-35660
3A. Address	1	lo. (include area co	de)	10. Field and Pool, o	
1368 SOUTH 1200 EAST VERNAL, UT 84078	(435)-78			BONANZA No	
4. Location of Well (Report location clearly and in accordance with At surface NWSW 2041'FSL & 1316'FWL	any State red 43745)	quirements.*) [	183	11. Sec., T., R., M.,	or Blk, and Survey or Area
	142464		31703	SECTION 10-T1	0S-R23E
<ul><li>14. Distance in miles and direction from nearest town or post office</li><li>32.8 MILES SOUTHEAST OF OURAY, UTAH</li></ul>	k			12. County or Parish <b>UINTAH</b>	13. State
15. Distance from proposed* location to nearest	16. No. of A	Acres in lease	17. Spacing Unit de	edicated to this well	
property or lease line, fl. (Also to nearest drig. unit line, if any)	280.00		320.00	·	
18. Distance from proposed location* to nearest well, drilling, completed, REFER TO	19. Propose	ed Depth	20. BLM/BIA Bon	d No. on file	
applied for, on this lease, ft.  TOPO C	8075'		CO-1203		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		imate date work wi	ll start*	23. Estimated durati	
5316'GL		PPROVAL		TO BE DETERM	IINED
		Attachments			
The following, completed in accordance with the requirements of On	shore Oil and	Gas Order No. 1, s	hall be attached to th	is form:	
1. Well plat certified by a registered surveyor.		4. Bond to co	ver the operations u	nless covered by an exis	ting bond on file (see
2. A Drilling Plan.		Item 20 abo	ove).		
3. A Surface Use Plan (if the location is on National Forest System I	Lands, the	5. Operator cer	rtification.		
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other s	site specific informati	on and/or plans as may	be required by the
		authorized o	office.		
25. Signature		me (Printed/Typed)			Date
Maya apalego	¦SH	IEILA UPCHE	<u>GO</u>	<u>i</u>	4/16/2004
REGULATORY ANALYST	-				
Approved by Signature	of this Na	me (Printed/Typed)	·		Date
Approva	SETY	BRADI	EY G HILL	 	04-22-04
Approved by Figure 1 Title Rederal Approva	Offi	<b>ENVIRONMEN</b>	TAL SCIENTIST	III	
Application approval does not warrant or certify that the applicant ho	olds legal or e	quitable title to thos	se rights in the subjec	t lease which would ent	itle the applicant to conduc
operations thereon.					
Conditions of approval, if any, are attached.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make				nake to any department	or agency of the United
States any false, fictitious or fraudulent statements or representations	as to any ma	tier within its jurisd	icuOII.		
*(Instructions on reverse)			F DE	CEIVED 1	

RECEIVED

APR 1 9 2004

DIV. OF OIL, GAS & MINING

# T10S, R23E, S.L.B.&M.



#### LEGEND:

= 90° SYMBOL

PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE =  $39^{57}'42.85"$  (39.961903)

LONGITUDE =  $109^{\circ}19'04.20''$  (109.317833)

# WESTPORT OIL AND GAS COMPANY, L.P.

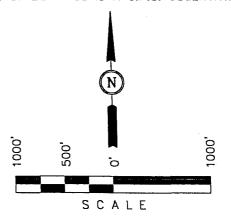
Well location, BONANZA #1023-10L, located as shown in the NW 1/4 SW 1/4 of Section 10. T10S, R23E, S.L.B.&M. Uintah County, Utah.

#### BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

#### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE CAME AND THE OR UNDER SUPERVISION AND THAT THE SAME ARE THE AND CORRECT BEST OF MY KNOWLEDGE AND BELLET . NO. 16.2

FOR LAND STREET

# UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

SCALE 1" = 1000'	01-26-04 DATE DRAWN: 10-05-03 01-27-04		
PARTY G.S. M.B. D.COX	REFERENCES G.L.O. PL	AT	
WEATHER COLD	k	TPORT OIL AND COMPANY, L.P.	

# BONANZA #1023-10L NW/SW SEC. 10, T10S, R23E UINTAH COUNTY, UTAH U-38261

#### ONSHORE ORDER NO. 1

#### DRILLING PROGRAM

#### 1. Geologic Surface Formation:

Uinta - at Surface

# 2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

Sormation	рерш
KB Green River Wasatch Mesaverde TD	Uinta 825' 3800' 5740' 8075'
	Green River Wasatch Mesaverde

# 3. <u>Pressure Control Equipment</u> (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

# 4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

#### 5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

#### 6. Evaluation Program: (Logging)

Please refer to the attached Drilling Program.

#### 7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @8,075° TD approximately equals 3,230 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,777 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

#### 8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

#### 9. Variances:

None anticipated.

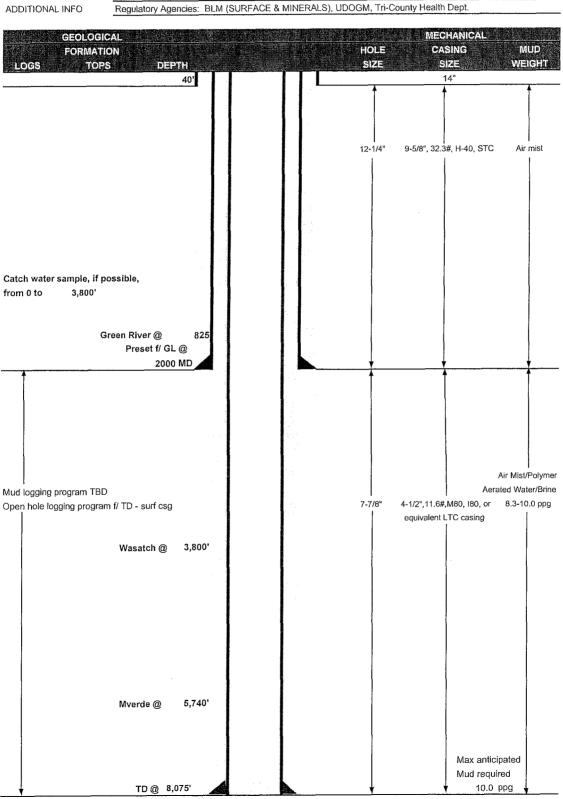
#### 10. Other:

A Class III Archaeological Study Report, will be submitted when report becomes available.



# Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPAN	NY NAME V	Westport Oil and Gas Co., L.P.		DATE	February	10, 2004		
WELL NA	AME Î	BONANZA 1023-10L		TD	8,075	MD/TVD		
FIELD	Natural Butte	s COUNTY Uintah	STATE	Utah	ELEVATION	5,311' GL	KI	B 5,326'
SURFAC	E LOCATION	2041' FSL & 1316' FWL NWS	N SEC.10, T	T10S, R23E			BHL	Straight Hole
		Lat (39.961903) Long (109.31	7833)					
OBJECT	IVE ZONE(S)	Wasatch/Mesaverde						
ADDITIO	NAL INFO	Regulatory Agencies: BLM (St	JRFACE & N	MINERALS)	, UDOGM, Tri-0	County Health De	ept.	





# Westport Oil and Gas Company, L.P.

#### DRILLING PROGRAM

#### CASING PROGRAM

									ESIGN FACT	ORS
	SIZE	ĮŅ.	TERV	/AL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	16"		0-20					2270	1370	254000
SURFACE	9-5/8"	0	to	2000	32.30	H-40	STC	0.94****** 7780	1.46 6350	4.49 201000
PRODUCTION	4-1/2"	0	to	8075	11.60	M-80 or l-80	LTC	3.21	<b>1</b> .51	2.46
								l		

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

MASP 2423 psi

Burst SF is low but csg is much stronger than formation at 2000', EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

#### CEMENT PROGRAM

HT YIELD
60 1.18
50 1.18
30 1.18
zed
00 3.82
30 1.18
30 1.18
3.38
J 44.5 J
30 1.31
£ (

<sup>\*</sup>Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

#### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.							
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.							

#### ADDITIONAL INFORMATION

Test casing head to 750 psi after installing.	Test surface casing to 1	,500 psi prior	to arilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper

& lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: Brad Laney DHD\_BON1023-10L\_APD.xls

DATE:	

<sup>\*</sup>Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

# BONANZA #1023-10L NW/SW SEC. 10, T10S, R23E UINTAH COUNTY, UTAH U-38261

#### ONSHORE ORDER NO. 1

# MULTI-POINT SURFACE USE & OPERATIONS PLAN

#### 1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

#### 2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe an usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

Approximately 0.8 Miles -/+ of access road is proposed. Please refer to Topo Map B.

#### 3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

#### 4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 4300' of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo Map D for pipeline placement.

#### 5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

#### 6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

#### 7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit

walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

#### 8. Ancillary Facilities:

None are anticipated.

# 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

#### 10. Plans for Reclamation of the Surface:

#### Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

#### Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation

of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

#### 11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-1362

#### 12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

#### **Seed Mixture:**

Black Sage Brush 1 lb/acre Western Wheat Grass 4 lb/acre Shade Scale 4 lb/acre Galletta Grass 3 lb/acre

#### 13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

rageo	P	age	6
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## Surface Use and Operations Plan

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Thulk Cychego

Sheila Upchego

4/16/04

Date

# WESTPORT OIL AND GAS COMPANY, L.P. BONANZA #1023-10L SECTION 10, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 5.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 4.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE SF #1-10 AND THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 63.8 MILES.

# WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-10L LOCATED IN UINTAH COUNTY, UTAH SECTION 10, T10S, R23E, S.L.B.&M.

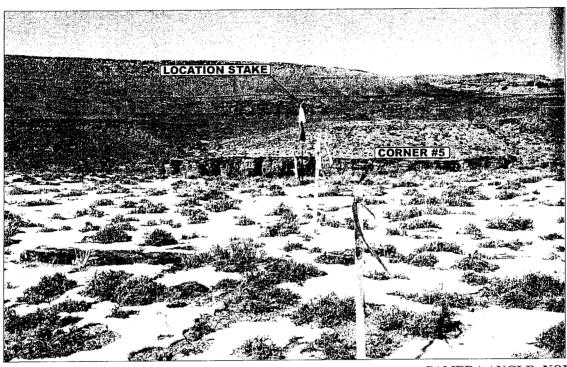


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

**CAMERA ANGLE: SOUTHWESTERLY** 



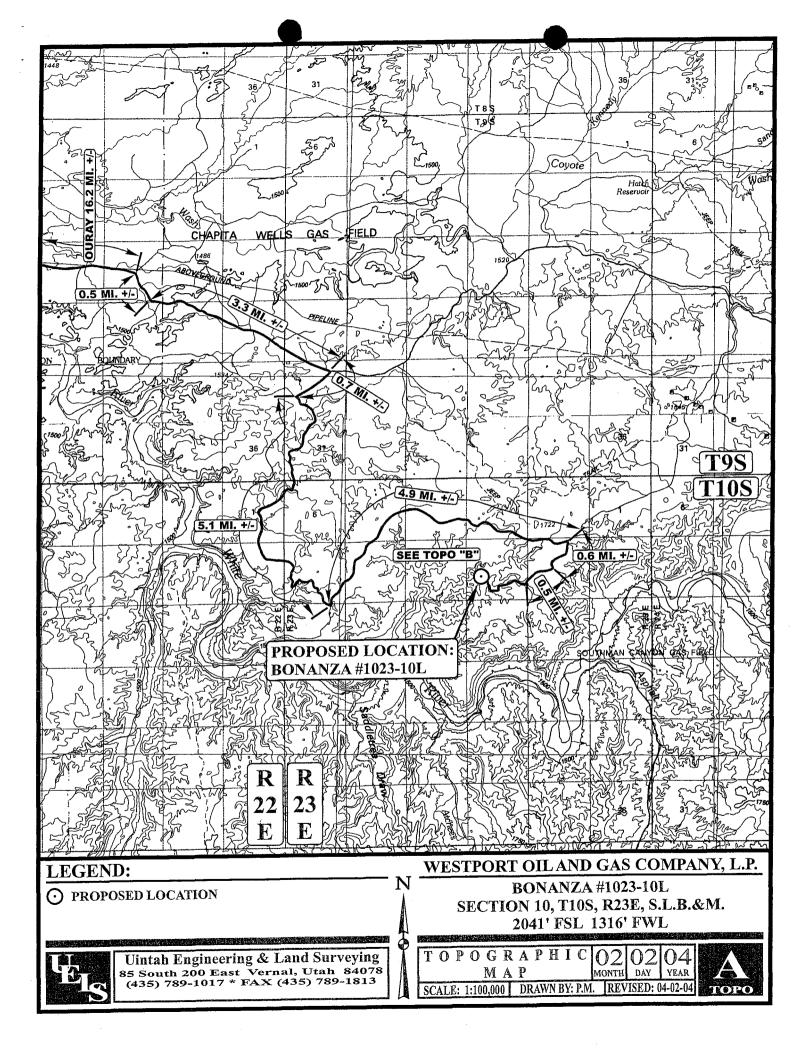
Uintah Engineering & Land Surveying \$\\ 85 \text{South } 200 \text{East} \text{ Vernal, Utah } 84078 \\ 435-789-1017 \text{ uels@uelsinc.com}

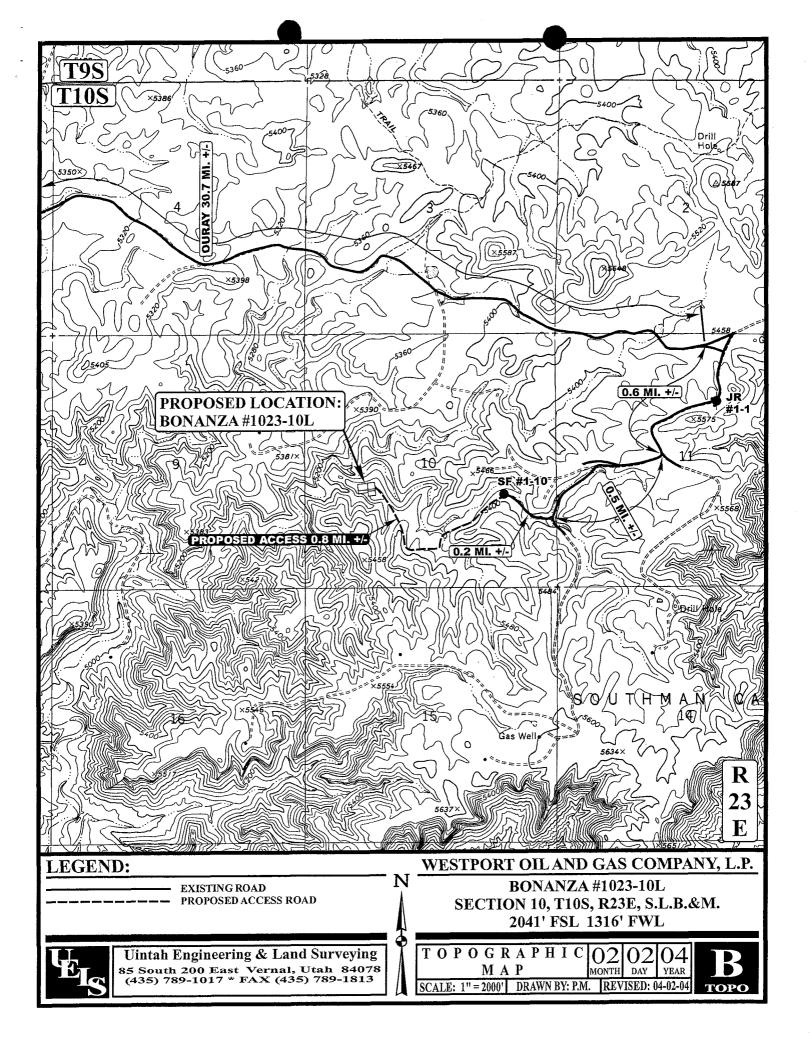
LOCATION PHOTOS

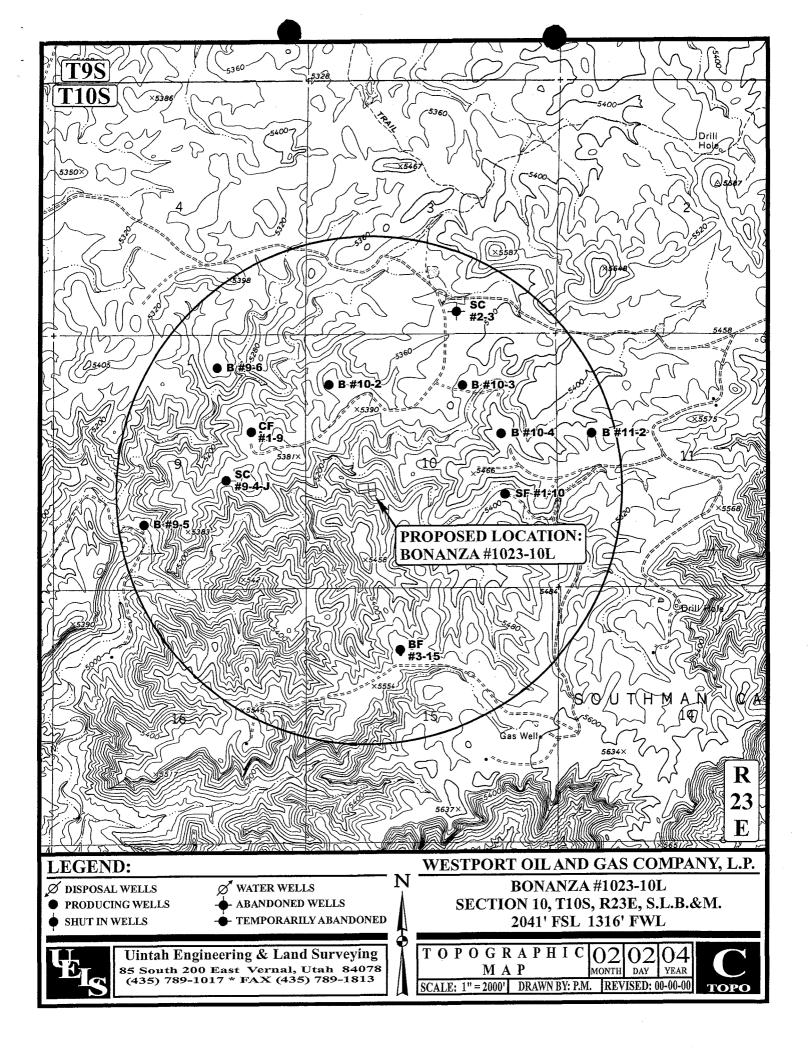
O2 O2 O4
MONTH DAY YEAR

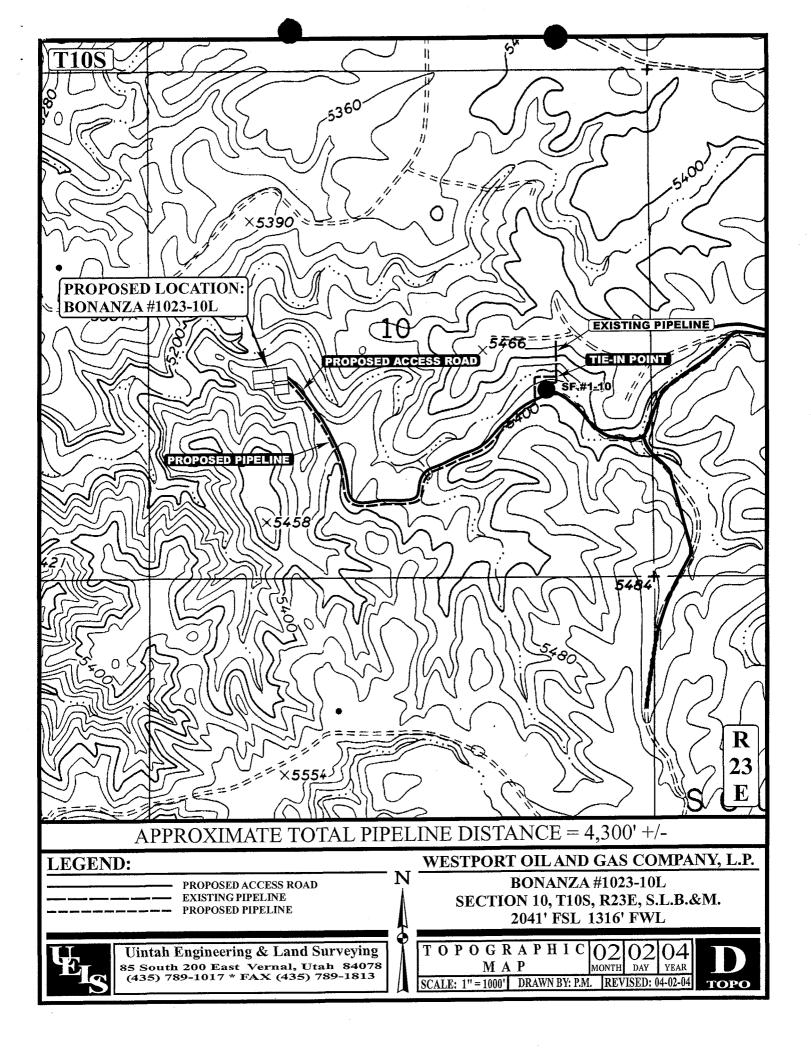
РНОТО

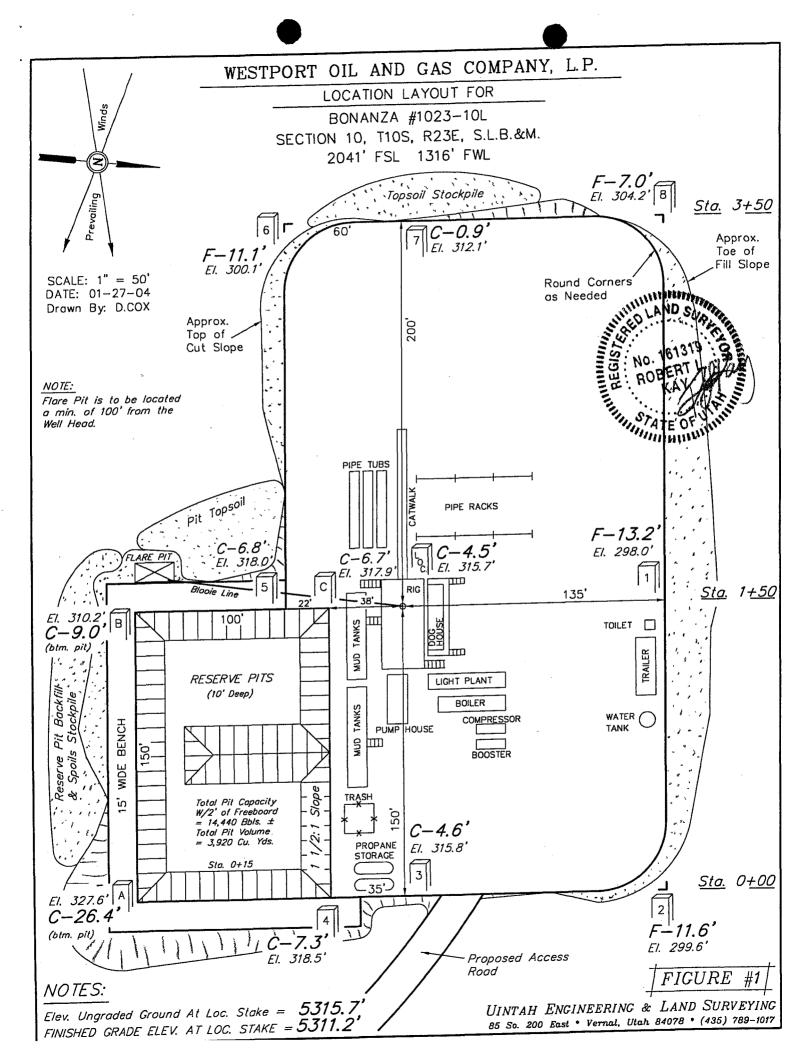
TAKEN BY: J.F. DRAWN BY: P.M. REVISED: 04-02-04

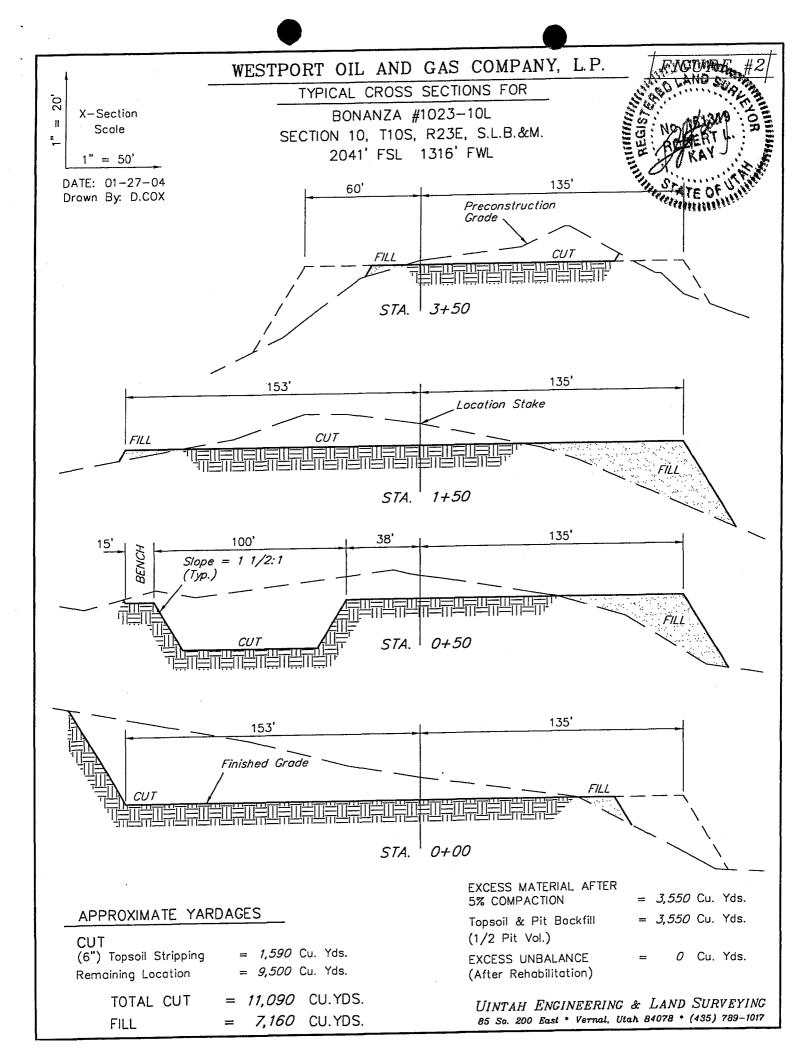




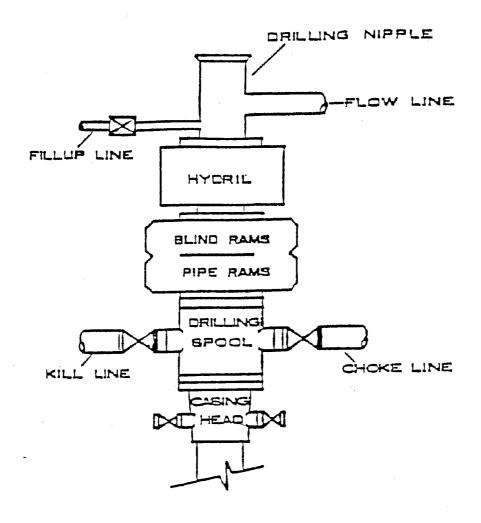


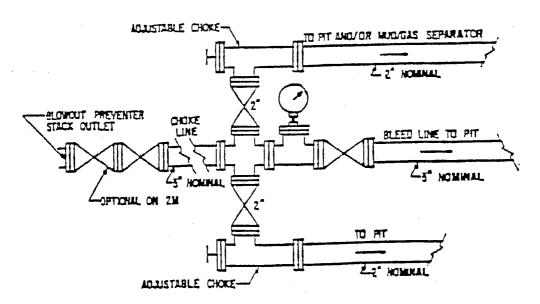






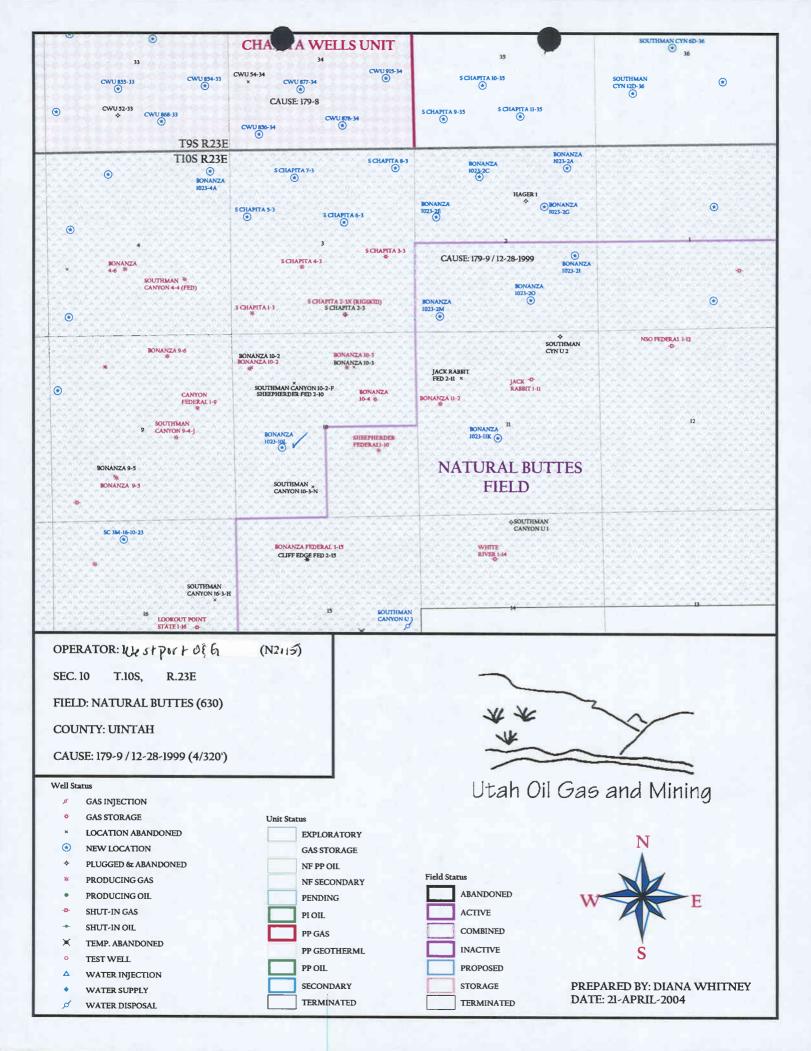
# EOP STACK







APD RECEIVED: 04/19/2004	API NO. ASSIGNE	ED: 43-047-3566	50
WELL NAME: BONANZA 1023-10L  OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  CONTACT: SHEILA UPCHEGO	PHONE NUMBER: 43	35-781-7024	
PROPOSED LOCATION:  NWSW 10 100s 230E  SURFACE: 2041 FSL 1316 FWL  BOTTOM: 2041 FSL 1316 FWL  UINTAH  NATURAL BUTTES (630 )  LEASE TYPE: 1 - Federal  LEASE NUMBER: U-38261  SURFACE OWNER: 1 - Federal  PROPOSED FORMATION: MVRD  COALBED METHANE WELL? NO	INSPECT LOCATN  Tech Review  Engineering  Geology  Surface  LATITUDE: 39.96  LONGITUDE: 109.1		Date
Plat  Bond: Fed[1] Ind[] Sta[] Fee[]  (No. CO-1203  Potash (Y/N)  Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. 43-8496  PDCC Review (Y/N)  (Date:)  LAW Fee Surf Agreement (Y/N)	R649-3-3. E  ✓ Drilling Uni  Board Cause	deneral  rom Qtr/Qtr & 920'  Exception  t  No: 179- 17-15	Between Wells  9 7-1499  Lyf9nFr Mills
STIPULATIONS: 1- Caural	Operano ()		





Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT

Governor

OLENE S. WALKER Lieutenant Governor

April 22, 2004

Westport Oil & Gas Company L.P. 1368 South 1200 East Vernal, UT 84078

Re:

Bonanza 1023-10L Well, 2041' FSL, 1316' FWL, NW SW, Sec. 10, T. 10 South, R. 23 East, Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35660.

Sincerely.

John R. Baza
Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company L.P.					
Well Name & Number	Bonanza 1023-10L					
API Number:	43-047-	43-047-35660				
Lease:	U-3826	1				
Location: NW SW	Sec. 10	<b>T.</b> 10 South	<b>R.</b> 23 East			

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

## Form 3160-5 (August 1999)

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires Inovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an

э.	Lease Serial No.	
-ل	38261	
6.	If Indian, Allottee or Tribe Name	

<b>U 3</b> abandoned well.	Use Form 3160-3 (APD)	) for such proposals.	
SUBMIT IN TRIPL	ICATE – Other instru	ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well			
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			BONANZA 1023-10L
WESTPORT OIL & GAS CO	OMPANY, L.C.		9. API Well No.
3a. Address		3b. Phone No. (include area code)	43-047-35660
1368 SOUTH 1200 EAST, V	ERNAL, UTAH 84078	(435)781-7060	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	<del></del>	<u> </u>	1
2041' FSL 1316' FWL			11. County or Parish, State
NWSW SEC 10-T10S-R23E	-		UINTAH, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N
☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclamati	te Other APD EXTENSION DOGM
13. Describe Proposed or Completed Ope	rations (clearly state all pertinent	details, including estimated starting date of	any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD be extended for an additional year so that drilling operations may be completed.

Approved by the

	h Divisi as and	COPY SENT TO OPERATOR  Outs: 5-4-05  Initials: CHO
14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	
DEBRA DOMENICI		ASSOCIATE ENVIRONMENTAL ANALYST
Signature I	Date	April 20, 2005
THIS SPACE FOR	R FEDERA	AL OR STATE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.		ce
Title 18 U.S.C. Section 1001, make it a crime for any person knowingles fightings or fraudulent statements or representations as to any matter.		



# Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

Well Name:	43-047-35660 BONANZA 1023-10			
<b>Company Per</b>	NWSW SEC 10-T1 mit Issued to: Permit Issued:	WESTPORT OIL &	GAS COMPANY, L.P.	
above, hereby	verifies that the	information as sub	Il on the property as permitte omitted in the previously oes not require revision.	d
Following is a verified.	checklist of some	e items related to	the application, which should	<u>be</u>
•	rivate land, has t en updated? Yes	•	nged, if so, has the surface	
		the vicinity of the pents for this location	oroposed well which would at n? Yes⊟ No⊠	fect
	•	er agreements put proposed well? Ye	in place that could affect the s□No☑	;
		to the access rout proposed location?	e including ownership, or rigl ? Yes⊡No ☑	nt-
Has the approv	ved source of wa	ater for drilling cha	nged? Yes□No☑	
	ire a change in p		rface location or access route as discussed at the onsite	<b>;</b>
Is bonding still	in place, which o	covers this propos	ed weil? Yes⊠No□	
Delra) Signature	menic		4/20/2005 Date	
Title: ASSOCIA	ATE ENVIRONMEN	NTAL ANAL'		
Representing:	WESTPORT OIL	& GAS COMPANY, 1	L.P. RECEIVEI	
			APR 2 6 2005	_
			- 2000	

Form 3160-3 (August 1999)



		Expires November 30, 2000
_	5 Tease	Serial No.
	11-38261	

UNITED STA	TES			Expires Novem	ber 30, 2000
DEPARTMENT OF TH		16	Зу	5 Lease Serial No.	
BUREAU OF LAND MA	NAGEMENT	la la		U-38261	
APPLICATION FOR PERMIT TO	DRILL OR RE	ENTER		6. If Indian, Allottee or	Tribe Name
1a. Type of Work: X DRILL RE	ENTER	**************************************		7. If Unit or CA Agreem	_ + .
				U+U-800	
b. Type of Well: Oil Well X Gas Well Other	Single	Zone X	Multiple Zone	8. Lease Name and Well BONANZA 1023	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.				9, API Well No. 7. 2	5660
3A. Address	3b. Phone No. (inc	lude area co	ode)	10. Field and Pool, or Ex	ploratory
1368 SOUTH 1200 EAST VERNAL, UT 84078	(435)-781-702			BONANZA	1. 10
4. Location of Well (Report location clearly and in accordance wit	h any State requirem	ents.*)		11. Sec., T., R., M., or Bl	lk, and Survey or Area
At surface NWSW 2041'FSL & 1316'FWL				SECTION 10-T10S	R23F
At proposed prod. Zone	*			12. County or Parish	13. State
14. Distance in miles and direction from nearest town or post office 32.8 MILES SOUTHEAST OF OURAY, UTAH				UINTAH	UŢAH
15. Distance from proposed*	16. No. of Acres i	n lease	17. Spacing Unit d	edicated to this well	
location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	280.00		320.00		• •
	10 Proposed Den	th	20. BLM/BIA Bon	d No. on file	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.  REFER TO TOPO C	8075'		CO-1203		•
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5316'GL	22. Approximate of UPON APPRO		ll start*	23. Estimated duration TO BE DETERMINI	ED
0010 02	24. Attac				
The following, completed in accordance with the requirements of O			shall be attached to the	nis form	
The following, completed in accordance with the requirements of O					
1. Well plat certified by a registered surveyor.	4.	Bond to co	ver the operations u	inless covered by an existing	bond on file (see
2. A Drilling Plan.		Item 20 ab	ove).		•
3. A Surface Use Plan (if the location is on National Forest System	Lands, the 5.	Operator ce	rtification.		
SUPO shall be filed with the appropriate Forest Service Office.	6.	Such other	7.	ion and/or plans as may be re	quired by the
				! Date	
25. Signature (Machellano)		inted/Typed/ UPCHE		RECEIVED!	4/16/2004
Title				JUL 1 2 2005	
REGULATORY ANALYST  Approved by (Signature)	Name (Pr	inted/Typed)		Date	. / /
Mundel by Courney	1.	·	DIV. (	OF OIL, GAS & MINING	15/2005
Title Assistant Field Wanad Mineral Resources	Office				
Application approval does not warrant or certify that the applicant h	olds legal or equitab	le title to tho	se rights in the subje	ct lease which would entitle t	he applicant to conduct
operations thereon.	ONDITIC	nic 1	ne addi	2011 ATT	ACHED
Conditions of approval, if any, are actuolised.					The Salling Sall
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make				make to any department or ag	gency of the United
States any false, fictitious or fraudulent statements or representation	s as to any matter wi	tnin its jurisc	HCHOH.		

\*(Instructions on reverse)

NOTICE OF APPROVAL



Page 1 of 3

Well No.: Bonanza 1023-10L

# CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company LP.
Well Name & Number:	Bonanza 1023-10L
Lease Number:	U-38261
API Number:	43-047-35660
Location: <u>NWSW</u>	Sec. <u>10</u> T. <u>10S</u> R. <u>22E</u>
Agreement:	CA No. U-80201

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

#### CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected</u> to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

## 2. <u>Pressure Control Equipment</u>

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from

Well No.: Bonanza 1023-10L

the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

## 3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the surface casing shoe.

#### 4. Mud Program and Circulating Medium

None

#### 5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

#### 6. <u>Notifications of Operations</u>

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

#### 7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood

(435) 828-7874

Petroleum Engineer

Michael Lee

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 3

Well No.: Bonanza 1023-10L

# SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- The seed mix for this location shall be:

Black sage	Artemisia nova	1 lbs./acre
Galleta grass	Pleuraphis jamesii	3 lbs./acre
Western wheatgrass	Pascopyrum smithii	4 lbs./acre
Shadscale	Atriplex canescens	4 lbs./acre

• All pounds are in pure live seed.

• Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

# STATE OF UTAH

FORM 6

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	ENTITY ACTION FORM				
Operator:	WESTPORT OIL & GAS COMPANY L.P.	Operator Account Number:	. 2115		
Address:	1368 SOUTH 1200 EAST	Operator Account Number.	IV.		
	city VERNAL	<del>-</del>			
	state UT zip 84078	Phone Number:	(435) 781-7024		

Wall 4

	Well Name		QQ	Sec	Twp	Rng	County
4304736085	NBU 1022-200	-200		SWSE 20 10S		22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	3900	1	/26/200	6	1/=	31/06

Well 2

API Number	Wel	l Name	QQ	Sec	Twp	Rng	County
4304735660	BONANZA 1023-10	L	NWSW 10		10\$	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15164	1	/30/200	6	1/.	31/06

Well 3

API Number	Well	Name	QQ Sec Twp		Rng County			
4304735747	BONANZA 1023-17	ANZA 1023-17B NWNE		A 1023-17B NWNE 17	NWNE 17 10S		23E UINTA	
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date			
Α	99999	15165	1/30/2006		1/31/06			

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- · Re-assign well from one existing entity to a new entity

- Other (Explain in 'comments' section)

From SHAIR UPCHEGO (802000)

SHEILA UPCHEGO

Namo (Phage Print) REGULATORY ANALYST 1/31/2006 Title RECEIVED"

JAN 3 1 2006

DIV. OF OIL, GAS & MINING

Form 3160-5 (August 1999)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

UTU-38261

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APE	) for such proposals	i. 	
SUBMIT IN TRIPLI	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  Oil Well  Name of Operator	8. Well Name and No. BONANZA 1023-10L			
WESTPORT OIL & GAS CO	WESTPORT OIL & GAS COMPANY L.P.			9. API Well No. 43-047-35660
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area NATURAL BUTTES	
NWSW SECTION 10-T10S-R23E 2041'FSL & 1316'FWL			UINTAH COUNTY, UTAH	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYI	E OF ACTIC	Ν
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclamat	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.

SPUD WELL LOCATION ON 01/30/2006 AT 2100 HRS.

**RECEIVED** FEB 0 3 2006

14. I hereby certify that the foregoing is true and correct		DIV. OF OIL, GAS & MINING
Name (Printed/Typed)	Title	-, and a MINING
	Regulatory Analyst	
Significance // / / / / / / / / / / / / / / / / /	Date January 31, 2006	
THIS SPACE FO	R FEDERAL OR STATE	USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject he which would entitle the applicant to conduct operations thereon.	ease	
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or representations as to any materials.	gly and willfully to make tter within its jurisdiction.	to any department or agency of the United States any

Form 3 160-5 (August 1999)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0135

5. Lease Serial No.

UTU-38261

Expires Jnovember 30, 2000

FORM APPROVED

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well  Gas Well	Other		8. Well Name and No.
2. Name of Operator			BONANZA 1023-10L
WESTPORT OIL & GAS CC	MPANY L.P.		9. API Well No.
3a. Address		3b. Phone No. (include area code	
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		ion)	NATURAL BUTTES
			11. County or Parish, State
NWSW SECTION 10-T10S-R23E 2041'FSL & 1316'FWL			UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize Alter Casing		uction (Start/Resume) Water Shut-Off umation Well Integrity
X Subsequent Report	Casing Repair Change Plans		mplete X Other SET SURFACE CSG
Final Abandonment Notice	Convert to Injection		r Disposal
If the meanaged is to deepen directions	ally or recomplete horizontally	give subsurface locations and measured a	te of any proposed work and approximate duration thereof and true vertical depths of all peninent markers and zones. Required subsequent reports shall be filed within 30 days

determined that the site is ready for final inspection. MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 1800'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/350 SX CLASS G @15.8 PPG 1.15 YIELD. TOP OUT W/935 SX CLASS G @15.8 PPG

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

WORT

1.15 YIELD. CMT TO SURFACE. HOLE STAYED FULL.

14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
Sheila Upchego	Regulatory Ana	alyst	
Signardio Manual	Date February 6, 200	006	
/ HIS SPACE	E FOR FEDERAL OR	STATE USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does no certify that the applicant holds legal or equitable title to those rights in the s which would entitle the applicant to conduct operations thereon.	t warrant or Office ubject lease		
Title 18 U.S.C. Section 1001, make it a crime for any person knowledge fictitions or fraudulent statements or representations as to a	nowingly and willfully to	o make to any department or agency of the United States an	У

Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

5. Lease Serial No.

UTU-3826	1	26	382	J-3	ΓŲ	IT	U
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB No. 1004-0135

Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLI	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Oil Well	Other		8. Well Name and No.  BONANZA 1023-10L	
WESTPORT OIL & GAS CO.	MPANY L.P.		9. API Well No.	
3a. Address		3b. Phone No. (include area code)	43-047-35660	
1368 SOUTH 1200 EAST VI	ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Descript	ion)	NATURAL BUTTES	
			11. County or Parish, State	
NWSW SECTION 10-T10S-R23E 2041'FSL & 1316'FWL			UINTAH COUNTY, UTAH	
12. CHECK APPF	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTIO	N	
<ul><li>Notice of Intent</li><li>✓ Subsequent Report</li><li>✓ Final Abandonment Notice</li></ul>	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclamat	ete Other FINAL DRILLING OPERATIONS	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 1800' TO 7837'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/305 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1075 SX 50/50 POZ @14.3 PPG 1.31 YIELD. BUMP PLUG W/500 PSI OVER FLOAT HELD. (10 BBLS CMT TO SURFACE) SET SLIPS W/80K ND LIFT STACK AND CUT OFF CSG CLEAN MUD TANKS

RELEASED ENSIGN RIG 82 ON 03/06/2006 AT 1600 HRS.

14. I hereby certify that the foregoing is true and corre	ct		
Name (Printed/Typed)	Title		
Sheila Upchego	Regulatory Analyst		
Signature (March 9, 2006			
<del> </del>	THIS SPACE FOR FEDERAL OR STATE	USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this n certify that the applicant holds legal or equitable title to those r which would entitle the applicant to conduct operations thereon	ights in the subject lease		

(Instructions on reverse)

MAR 2 3 2006

DIVINITA O DAD O HOLINIA

Form 3 160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

**BUREAU OF LAND MANAGEMENT** 5. Lease Serial No.

#### SUNDRY NOTICES AND REPORTS ON WELLS

UTU-38261

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  Oil Well  Gas Well	Other		8. Well Name and No.	
2. Name of Operator	BONANZA 1023-10L			
KERR McGEE OIL & GAS (	9. API Well No.			
3a. Address	JIVOITOINE EI	3b. Phone No. (include area code)	43-047-35660	
1368 SOUTH 1200 EAST \	/ERNAL. UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,			NATURAL BUTTES	
			11. County or Parish, State	
NWSW SECTION 10-T10S-	R23E 2041'FSL & 13	16'FWL	UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION	NO	
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Fracture Treat Reclama New Construction Recomp	=	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Tempor	·····	
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin	ally or recomplete horizontally, girk will be performed or provide operations. If the operation resubandonment Notices shall be file at inspection.	the Bond No. on file with BLM/BIA. Reults in a multiple completion or recompletion of a multiple completion of recompletion of the all requirements, including recompletion of the all requirements.	If any proposed work and approximate duration thereof true vertical depths of all pertinent markers and zones, quired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has IZ2006 AT 9:00 AM.	
			1000 700	
			DIV. OF OIL, GAS & MINING	
14. I hereby certify that the foregoin	g is true and correct	Loren		
Name (Printed/Typed)		Title Regulatory Analyst		
Sheila Upchego Signature		Date Regulatory Arialyst		
January Commission of the Comm	Much	April 18, 2006		
VI	THIS SPAC	E FOR FEDERAL OR STATE USE		
Approved by		Title	Date	

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

## WESTPORT OIL & GAS COMPANY, LP CHRONOLOGICAL HISTORY

### BONANZA 1023-10L

	SPUD Air Rig	Surface Casing	Activity	Status
01/09/06			Location built, 15% com	plete Caza 82
01/10/06			Location built, 15% com	plete Caza 82
01/11/06			Location built, 25% com	plete Caza 82
01/12/06			Location built, 30% com	plete Caza 82
01/13/06			Location built, 45% com	plete Caza 82
01/16/06			Location built, 50% com	plete Caza 82
01/17/06			Location built, 50% com	plete Caza 82
01/19/06			Location built, 60% com	plete Caza 82
01/23/06			Location built, 60% com	plete Caza 82
01/24/06			Location built, 70% com	plete Caza 82
01/25/06			Location built, 80% com	plete Caza 82
01/26/06			Location built, 90% comp	plete Caza 82
01/27/06			Location built, 95% comp	plete Caza 82
01/30/06			Location built, 100% con Location comple	•
02/01/06	1/30/06		Set conductor, Bldg.	Caza 82
02/02/06	2/02/06		Air rig spud, Drlg.	Caza 82
02/06/06	2/02/06		W/O Cellar Ring.	Caza 82
02/07/06	2/02/06	9 5/8" @ 2036'	W/O Cellar Ring.	Caza 82
02/13/06	2/02/06	9 5/8" @ 2036'	Cellar Ring in.	Caza 82
02/28/06			MW: 8.3 SD: 2/2 NU and test BOPE. PU 7 7/8 5'-2290'. DA @ report tim	8" PDC bit and mud motor

RECEIVED

DSS: 2 MW: 8.4 SD: 2/28/06 03/01/06 TD: 4160' Csg. 9 5/8" @ 2036' Drill from 2290'-4160'. DA @ report time. SD: 2/28/06 **DSS: 3** TD: 5675' Csg. 9 5/8" @ 2036' MW: 8.4 03/02/06 Drill from 4160'-5675'. DA @ report time. 03/03/06 TD: 6890' Csg. 9 5/8" @ 2036' MW: 10.3 SD: 2/28/06 DSS: 4 Drill from 5675'-6890'. DA @ report time. MW: 11.8 SD: 2/28/06 DSS: 8 TD: 7837' Csg. 9 5/8" @ 2036' 03/07/06

03/07/06 TD: 7837' Csg. 9 5/8" @ 2036' MW: 11.8 SD: 2/28/06 DSS: 8
Finish running 4.5" prod csg and cmt. Set slips, NDBOPE, cut csg, clean pits, and release rig at 1600 on 3/6/06. Moving to Bonanza 1023-17B @ report time.

03/30/06

PROG: 7AM (DAY1) ATTEMPT TO ROAD RIG FROM MULLIGAN 822-24G TO BONANZA 1023-10L. WHILE MOVING RIG, RIG SLID OFF MUDDY COUNTY ROAD & TIPPED OVER ON RIGHT SIDE OF RIG. THIS HAPPENED IN THE FANTASY CANYON AREA. RU TRUCKS & A CATERPILLAR TIPPED RIG BACK ON ITS WHEELS. REMOVED DERRICK FROM RIG & HAULED RIG & DERRICK TO TOWN FOR REPAIRS.

PROG: 8:00 AM (DAY2) CUTTERS HSM RU CUTTERS WIRELINE SERVICE & RAN A CBL LOG FROM 7718' TO SURF. CEMENT TOP @ SURF. RU DOUBLE JACK TESTING. TESTED CSG & FRAC VALVES TO 7500#. RIH W/ 3-3/8" EXP GUN W/ 23 GRAM CHARGES & 0.35 HOLE TO 7698' - 7703' PERF (4SPF) PUH & PERF @ 7512' - 7516' (4SPF) POOH. TOTAL HOLES 36.

**04/03/06** PROG: LEED RIG 692 ON STAND-BY. WAITING ON BJ TO FRAC WL. PREP TO FRAC IN AM.

04/04/06 PROG: 11:00 AM (DAY4) MIRU BJ & CUTTERS. HELD BJ'S J.S.A. NOTE: FRACING RIGLESS.

STAGE #1: PT SURFACE LINES TO 8077#. SICP: 1460#. BRK DN PERFS @ 4542# @ 3 BPM. PMPD 164 BBLS @ 4700# @ 38 BPM W/ 6 BBLS ACID AHEAD. ISIP: 2200, FG: .72. PMPD 1011 BBLS LGHTG 20 GEL & 100,804# 20/40 MESH SD. ISIP: 2400, FG: .75, NPI: 200, MP: 3856, MR: 42, AP: 3839, AR: 42 BPM.

STAGE #2: RIH W/BAKER 8K CBP & PERF GUNS. CUTTERS HAD GREASE INJECTOR PROBLEMS ON LUBRICATOR. (AIR LOCKED, WORKED AIR OUT) SET CBP @ 7350'. PERF THE MV @ 7070'-7073', 7166'-7170', & 7310'-7315' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90\* PHASING, 4 SPF, (48 HLS) WHP: 145#. BRK DN PERFS @ 3155# @ 3 BPM. PMP'D 166 BBLS @ 4500# @ 48 BPM. ISIP: 2200, FG: .74 PMPD 3989 BBLS LGHTG 20 GEL & 549,653# 20/40 MESH SD. ISIP: 2550, FG: .79, NPI: 350, MP: 4396, MR: 50, AP: 4338, AR: 49.7 BPM.

STAGE #3: RIH W/BAKER 8K CBP & PERF GUNS. SET CBP @ 6866'. PERF THE MV @ 6700'-6703' & 6832'-6836' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90\* PHASING, 4 SPF, (28 HLS) WHP: 0#. POOH & L/D WIRELINE TOOLS. PREP TO FRAC STG'S 3,4 & 5 IN AM. 7:30 PM SWI-SDFN

**04/05/06** PROG: 8AM (DAY5) H.S.M.

(STG#3) CONTINUE ON. PT SURFACE LINES TO 7900#. SICP=810#. BRK DN PERFS @ 3050# @ 3 BPM. PMPD 71 BBLS @ 4400# @ 35 BPM. ISIP=1750, F.G.=.69. PMP'D 1026 BBLS LGHTG 18 GEL & 131,167# 20/40 MESH SD. ISIP=2050, F.G.=.74, NPI=300,

RECEIVED

MP=4060, MR=35, AP=2735, AR=33 BPM.

(STG#4) RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 6535'. PERF THE M.V. @ 6500'-6505' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90\* PHSG, 4 SPF, (20 HLS) WHP=280#. BRK DN PERFS @ 3116# @ 3 BPM. PMP'D 29 BBS @ 3000# @ 23 BPM. ISIP=1800, F.G.=.71. PMPD 800 BBLS LGHTG 18 GEL & 101,305# 20/40 MESH SD. ISIP=2500, F.G.=.82, NPI=700, MP=3000, MR=24.6, AP=2470, AR=24.4 BPM.

(STG#5) RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 5174'. PERF THE WASATCH @ 4876'-4879' & 5140'-5144' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90\* PHSG, 4 SPF, (28 HLS) WHP=310#, BRK DN PERFS @ 2672# @ 3 BPM. PMP'D 66 BBLS @ 3000# @ 36 BPM. ISIP=1750, F.G.=.78. PMP'D 811 BBLS LGHTG 18 GEL & 106,192# 20/40 MESH SD. ISIP=1850, F.G.=.80, NPI=100, MP=2830, MR=36, AP=2357, AR=36 BPM.

RIH W/ BAKER 8K CBP & SET @ 4650'. POOH & L/D WIREINE TOOLS. RDMO BJ & CUTTERS. GRAND TOTAL 20/40 MESH SD=989,121# & TOTAL FLUID=7637 BBLS.

MOVE IN & SPOT LEED #692 RIG & EQUIPMENT. TO WINDY TO RIG UP. PREP TO R/U IN AM & DRL OUT 5 CBP'S & LAND TBG.

04/06/06

PROG: 7:00 AM (DAY6) J.S.A.#1 R/U RIG. N/D FRAC VALVES, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" BIT, POBS W/R NIPPLE & RIH P/U 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. TAG CBP#1 @ 4650'. R/U SWVL & PMP. ESTABLISH CIRC W/ 2% KCL WATER. NEW RIG CREW ARE REALLY SLOW-- 2 GREEN HANDS. (DRLG CBP#1) @ 4650'. DRL OUT BAKER 8K CBP IN 6 MIN. 100# DIFF. FOUND PIT LEAKING OFF HILL SIDE. R/D SWVL. PUH ABOVE TOP PERF. EOT @ 4721'. (155' ABOVE T.P.) SWI CALL FOR WATER TRUCKS TO EMPTY PIT & RU TRUCKS TO HAUL IN 2 FLOWBACK TANKS. 4:00 PM SDFN

04/07/06

PROG: 7:00 AM (DAY7) J.S.A.#2 EOT @ 4721'.SICP=1000#. RIH ON 2-3/8" TBG. TAG SD @ 5109'. R/U SWVL & PUMP. ESTABLISH CIRC W/ 2% KCL WATER. C/O 65' SD.

(DRLG CBP#2) @ 5174'. DRL OUT BAKER 8K CBP IN 7 MIN. 150# DIFF. RIH, TAG SD @ 6505'. C/O 30' SD.

(DRLG CBP#3) @ 6535'. DRL OUT BAKER 8K CBP IN 7 MIN. 75# DIFF. RIH, TAG SD @ 6836'. C/O 30' SD.

(DRLG CBP#4) @ 6866'. DRL OUT BAKER 8K CBP IN 6 MIN. 250# DIFF. RIH, TAG SD @ 7330'. C/O 20' SD.

(DRLG CBP#5) @ 7350'. DRL OUT BAKER 8K CBP IN 7 MIN. 100# DIFF. RIH, TAG SD @ 7705'. C/O 61' SD TO PBTD @ 7766'.CIRC WL CLEAN. R/D SWVL. POOH & L/D 36 JTS ON FLOAT. LAND TBG ON HANGER W/ 209 JTS NEW 2-3/8" J-55 TBG. EOT @ 6621.69' & POBS W/R NIPPLE @ 6619.49'. AVG 7 MIN/PLUG & C/O 206' SD. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 1700#. OPEN WL TO FLW BK TANK ON 20/64 CHK. FTP=1950#, SICP=1950# 5:00 PM TURN WL OVER TO FLW BK CREW. LTR @ 5 PM=5597 BBLS. RACK EQUIPMENT, R/D RIG. RELEASE LEED RIG 692. RIG WENT BACK TO COLORADO.

NOTE: 250 JTS 2-3/8" J-55 TBG OUTBOUND 209 JTS LANDED IN WELL 41 JTS RETURNED

RECEIVED

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2625#, TP: 2050#, 22/64 CHK, 45BWPH, 16 HRS, SD: LIGHT, TTL BBLS FLWD: 785, TODAYS LTR: 5597 BBLS, LOAD REC TODAY: 785 BBLS, REMAINING LTR: 4812 BBLS, TOTAL LOAD REC TO DATE: 785 BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2500#, TP: 1850#, 20/64 CHK, 40 BWPH, 24 HRS, SD: LIGHT, TTL BBLS FLWD: 960, TODAYS LTR: 4812 BBLS, LOAD REC TODAY: 960 BBLS, REMAINING LTR: 3852 BBLS, TOTAL LOAD REC TO DATE: 1745 BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2440#, TP: 1750#, 20/64 CHK, 18 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 593, TODAYS LTR: 3852 BBLS, LOAD REC TODAY: 593 BBLS, REMAINING LTR: 3259 BBLS, TOTAL LOAD REC TO DATE: 2338 BBLS.

04/10/06

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2250#, TP: 1700#, 20/64 CHK, 10 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 279, TODAYS LTR: 3259 BBLS, LOAD REC TODAY: 279 BBLS, REMAINING LTR: 2980 BBLS, TOTAL LOAD REC TO DATE: 2617 BBLS.

04/11/06

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2250#, TP: 1775#, 20/64 CHK, 9 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 218, TODAYS LTR: 2980 BBLS, LOAD REC TODAY: 218 BBLS, REMAINING LTR: 2762 BBLS, TOTAL LOAD REC TO DATE: 2835 BBLS.

ON SALES

04/09/06: FLWG TO TK

04/12/06

ON SALES

04/10/06: FLWG TO TK

04/13/06

ON SALES

04/11/06: FLWG TO TK

04/17/06

ON SALES

04/12/06: 1772 MCF, 0 BC, 260 BW, TP: 1633#, CP: 2166#, 18/64 CHK, 24 HRS, LP: 291#. 04/13/06: 2706 MCF, 0 BC, 260 BW, TP: 1701#, CP: 2097#, 18/64 CHK, 24 HRS, LP: 301#. 04/14/06: 2925 MCF, 0 BC, 260 BW, TP: 1896#, CP; 2072#, 18/64 CHK, 24 HRS, LP: 471#. 04/15/06: 2936 MCF, 0 BC, 260 BW, TP: 1559#, CP: 1866#, 18/64 CHK, 24 HRS, LP: 284#.

04/18/06

ON SALES

04/16/06: 2849 MCF, 0 BC, 260 BW, TP: 1514#, CP: 1802#, 18/64 CHK, 24 HRS, LP: 279#.

Form 3160-4 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000 5. Lease Serial No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	WEL	L CON	IPLE	ION OK R	ECOMPL	EHON IXL	Οιτι	AIID L		1	UTU-	38261			
1a. Type of		Oil W			☐ Dry	Other		D1-	Diff.	Pogur	6. If	Indian, A	llottee o	r Tribe N	ame
b. Type of	Completion	:	Other_	_	Work Over	Deepen Deepen	Pic	ıg Back	DIII.	Resvi.	7. U	nit or CA	Agreem	ent Name	and No.
2. Name of	Operator									ľ		ease Nam			
KERR M	cGEE O	IL & GA	10 2/	ISHORE L	P			21 ()	1 /			NANZ		023-1	10L
<ol><li>Address</li></ol>							l.	one No. (in		(coae)		PI Well N	lo.		
1368 SC	UTH 120	00 EAS	T VE	RNAL, UT	AH 84078	3		<u>-781-70</u>	24		43047	735660			
4. Location	of Well (Re	port local	tions cle	early and in ac	ccordance wi	th Federal req	uirement	s)*			10. I	Field and I	Pool, or l	Explorato	ry
At surface			N'	WSW 204	1'FSL, 13	16'FWL					11. 5	JRAL B Sec., T., R	., M., or	Block an	d
At top prod	. interval rep	ported bel	ow								12.	County or	Area Parish	SEC 10,	T10S, R23E
At total dep	th										UINT	AH Elevations	/DE DI	ZD DT (	UTAH
14. Date Sp			15	. Date T.D. R	eached		16. Dat	e Complete D & A	ed <b>XI</b> Read	ly to Prod.			(DF, K	CB, K1, C	JL)
01/30/06	i			3/07/06			04/12	2/06	_	20. Depth	5316		MD		
18. Total D	Depth: MI		7837	19. P	lug Back T.I	D.: MD TVD	7766'						TVD		
21. Type E	lectric & O	ther Mech	anical I	ogs Run (Sub	mit copy of	each)			22. Was	well cored' DST run?	NO NO		•	mit copy mit copy	
										ctional Sur		_		(Submit c	
CBL-CC															
23. Casing	and Liner F	Record (R	eport a	ll strings set in	ı well)	Stage Ce	ementer	No. of	Sks. &	Slurry V	ol.	Cement T	on*	Amo	unt Pulled
Hole Size				Top (MD)	Bottom (M	(D) Dep			Cement	(BBL)		Cement	ОР	711110	
20"	14"	36.7			40'				5 SX						
12 1/4"	9 5/8"	32.3			1800' 7837'				SX						
7 7/8"	4 1/2"	11.6	+		7007										
24. Tubing	Record														0 : 0.00
Size	Depth Se	t (MD)	Packer	Depth (MD)	Size	Depth Se	et (MD)	Packer De	epth (MD)	Siz	е	Depth	Set (MI	) Paci	ker Set (MD)
2 3/8"	662											<del> </del>			
						26 P-4	foration F	l lagard				<u> </u>			
25. Produc			nup		T 5.4		erforated			Size	No	Holes		Perf. St	atus
	Formation			Top	Bottom 5144		4876'-5		-	0.35		28	· <u>-</u> -	OPE	N
	NASATO ESAVER			4876' 6500'	7703		3500'-7			0.35	-	132		OPE	N
	ESAVER	NDE		0300	7700										
C)													RE	CEL	VED-
D) 27 Acid F	racture. Tre	eatment, C	ement :	Squeeze, Etc.	<u></u>										
	Depth Inter							Amount as							
4	1876'-514	44'	Р	MP 811 B	BLS LIGH	ITNING 18	& 106	,192# 2	0/40 ME	SHSD	1.00				
(	5500'-77	03'	Р	MP 6826 I	BBLS LIG	HTNING 1	8, 20 8	882,92	29# 20/4	10 MESP	1 20	D	V. OF C	HL, GAS	& MININO
28. Produc Date First	tion - Interv	Al A Hours	Test	Oil	Gas	Water	Oil Gra	vity	Gas		Produc	tion Method	1		
	Date	Tested	Product		MCF	BBL	Corr. A	PI	Gravity			EL OV	NS FR	OM W	FII
04/12/06	04/15/06	24		<u> 0</u>	2,936	260	Oil Gra	vity	Well Stati	us		1 LOV	<u>VO 1 1 V</u>	ON W	
Choke	Tbg. Press. Flwg. 1559#	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Corr. A	-					~ ^ · ·	. / [*** ]   1	
10101	Flwg. 1555# SI	1866#		▶ 0	2936	260			1	Pl	RODL	JCING (	AS ۷	VELL.	
28a. Produ									To		D=0.1	tion Method	1		
Date First	Test	Hours	Test	Oil	Gas	Water BBL	Oil Gra	-	Gas Gravity		Lioung				
Produced	Date 04/15/06	Tested 24	Product	ion BBL ▶ 0	мсғ 2936	260	130	-				FLO	NS FR	N MOS	ELL
04/12/06 Choke	U4/15/U6 Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Oil Gra	-	Well Stat	us					
Size	Flwg. 1559#	Press.	Rate	BBL	мсғ 2936	ввь 260	Соп. А	PI		Р	RODL	JCING (	GAS V	VELL	
40/04	l Ct	1966#	. ——	<b>►</b> 1 ∩	1 /930	. 200			1	- '					

Production - Interval C   Date First   Test   Date First   Production   Date First   Production   Date   Date	
Date First Produced       Test Date       Hours Tested       Oil Gas MCF       BBL       Corr. API         Choke Size Flwg. Size       Tbg. Press. Size       Csg. Press. Rate BBL       Oil BBL       Gas Water BBL       Ratio       Well Status         28c. Production - Interval D Date First Produced       Test Date First Test Date       Hours Tested       Oil Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity Production Method	
Choke Size Tbg. Press. Csg. Press. Size Flwg. Si    28c. Production - Interval D  Date First Produced Date Tested Production BBL	
Date First   Test   Hours   Test   Oil   Gas   Water   Oil Gravity   Gas Glavity   Froduction   BBL   MCF   BBL   Corr. API   Well Status	
Date First   Test   Hours   Test   Oil   Gas   Water   Oil Gravity   Gas Glavity   Froduction   BBL   MCF   BBL   Corr. API   Well Status	
Gos Oil Well Status	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Ratio  Size Flwg. Press. Rate BBL MCF BBL Ratio	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  31. Formation (Log) Markers	
30. Summary of Porous Zones (include Aquites).	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	Тор
Formation Top Bottom Descriptions, Contents, etc. Name	Meas. Depth
WASATCH	
RECE	IVED
32. Additional remarks (include plugging procedure):  DIV. OF OIL, G	GAS & MINING
<ul> <li>33. Circle enclosed attachments:</li> <li>1. Electrical/Mechanical Logs (1 full set req'd.)</li> <li>2. Geologic Report</li> <li>3. DST Report</li> <li>4. Directional Survey</li> <li>5. Sundry Notice for plugging and cement verification</li> <li>5. Core Analysis</li> <li>7. Other:</li> </ul>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instru	uctions)*
Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST	
Signature Date 5/1/2006  Date 5/1/2006  Date 5/1/2006	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wi States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

# ROUTING 1. DJJ 2. CDW

### X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		<del></del>	1/6/2006		
FROM: (Old Operator):	TO: (New O	perator):			
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M		& Gas Onshor	e. LP	
1368 South 1200 East	•	South 1200		,	
Vernal, UT 84078	Vernal	l, UT 8407	8		
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024			
CA No.	Unit:				
WELL NAME SEC TWN RNO	G API NO	ENTITY NO	1 1	WELL TYPE	WELL STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	e FORMER ope	erator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received from the	e NEW operator	on:	5/10/2006		
3. The new company was checked on the Department of Commerce	=		ıs Database o	n:	3/7/2006
4a. Is the new operator registered in the State of Utah: YES	Business Numb	er:	1355743-018	1	
4b. If <b>NO</b> , the operator was contacted contacted on:					
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	-			
5c. Reports current for Production/Disposition & Sundries on:	ok	<del>-</del>			
6. Federal and Indian Lease Wells: The BLM and or the	BIA has appro	oved the r	nerger, nam	e chan	ge,
or operator change for all wells listed on Federal or Indian leases	on:	BLM	3/27/2006		not yet
7. Federal and Indian Units:	11 11 1		0.10.7.10.0.0.5		
The BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved the successor of unit operator for the BLM or BIA has approved to the BLM or BIA has approved			3/27/2006		
8. Federal and Indian Communization Agreements ( The BLM or BIA has approved the operator for all wells listed	,		n/a		
	Division has appro	oved UIC F		fer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the w				ici oi zi	athority to
DATA ENTRY:	and and and and	n(b) noted	O11.		
1. Changes entered in the Oil and Gas Database on:	5/15/2006				
2. Changes have been entered on the Monthly Operator Change S		•	5/15/2006		
3. Bond information entered in RBDMS on:	5/15/2006				
4. Fee/State wells attached to bond in RBDMS on:	5/16/2006	_			
5. Injection Projects to new operator in RBDMS on:					
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a	Name Chang	e Only	
BOND VERIFICATION:					
1. Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239				
3. (R649-3-1) The <b>NEW</b> operator of any fee well(s) listed covered by	•		RLB0005236		
a. The FORMER operator has requested a release of liability from th The Division sent response by letter on:	eir bond on:	<u>n/a</u>	rider added	KMG	
LEASE INTEREST OWNER NOTIFICATION:		•			
4. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been con	tacted and inforn	ned by a le	tter from the L	ivision	
of their responsibility to notify all interest owners of this change or		5/16/2006			
COMMENTS:					

<sup>4</sup> Form 3160-5 (August 1999)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

### SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY I	NOTICES AND REPORT	S ON WELLS	MULTIPLE LEASES
	form for proposals to Use Form 3160-3 (APD)		6. If Indian, Allottee or Tribe Name
	CATE – Other instru	ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	□ ost		0 W.11 No J N.
2. Name of Operator	<b>□</b> Other		8. Well Name and No.
KERR-McGEE OIL & GAS C	MISHODE I D		9. API Well No.
3a. Address	NOTORE LP	3b. Phone No. (include area c	
1368 SOUTH 1200 EAST V	ERNAL UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,			
	•		11. County or Parish, State
SEE ATTACHED			LIMITAL LOCUMENT LITAL
			UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	ACTION
Notice of Intent	Acidize	Deepen Pr	roduction (Start/Resume) Water Shut-Off
M Cuture Parent	Alter Casing	= =	eclamation
Subsequent Report	Casing Repair Change Plans		ecomplete
Final Abandonment Notice	Convert to Injection		ater Disposal
following completion of the involved	operations. If the operation resu candonment Notices shall be file	lts in a multiple completion or recor	A. Required subsequent reports shall be filed within 30 days impletion in a new interval, a Form 3160-4 shall be filed once ding reclamation, have been completed, and the operator has
PLEASE BE ADVISED THA OPERATOR OF THE ATTA KERR-McGEE OIL & GAS C OF THE LEASE(S) FOR TH	CHED WELL LOCATIONSHORE LP, IS RESI E OPERATIONS CON	ONS. EFFECTIVE JANU. PONSIBLE UNDER TER DUCTED UPON LEASE	ARY 6, 2006. MS AND CONDITIONS LANDS. BOND COVERAGE  MAY 1 0 2006
IS PROVIDED BY STATE O		BOND NO. RLB000523	7. DIV. OF OIL, GAS & MININ
BLM B	ONO = C0/203	APPRO	OVED 5/16/06 DIV. OF OIL, GAS & MININ
BIA B	ONO = C 0/203 ONO = RLB 00	05239 Car	lene Russell
14. I hereby certify that the foregoin			of Oil, Cas and Mining
Name (Printed/Typed)	g is true and correct		ussell, Engineering Technician
RANDY BAYNE		DRILLING MANAGER	₹
Signature / Sayru		Date May 9, 2006	
	THIS SPACE	FOR FEDERAL OR STATE I	USE
Approved by		Title	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conduct	table title to those rights in the sub	warrant or Office ject lease	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY	NOTICES AND REPORT	TS ON WELLS	MULTIPLE LEASES
	form for proposals to Use Form 3160-3 (APD)		6. If Indian, Allottee or Tribe Name
		ictions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well	Поч		8. Well Name and No.
2. Name of Operator	Other		MUTIPLE WELLS
WESTPORT OIL & GAS CO	OMPANY L.P		9. API Well No.
3a. Address	7117	3b. Phone No. (include area code)	- S. M. Well No.
1368 SOUTH 1200 EAST V		(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	ion)	
SEE ATTACHED			11. County or Parish, State
			UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO I	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	И
Notice of Intent	Acidize Alter Casing	Fracture Treat Reclamat	
Subsequent Report	Casing Repair Change Plans	New Construction Recomple Plug and Abandon Temporar	other CHANGE OF OPERATOR
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	· · · · · · · · · · · · · · · · · · ·
tollowing completion of the involved testing has been completed. Final A determined that the site is ready for fin  EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF 1	operations. If the operation resultandomment Notices shall be file that inspection.	ults in a multiple completion or recompletion	
ONSHORE LP.	$\mathcal{C}a$ Division	ROVED 5/6/06  Pulsue Russell  of Oil, Gas and Mining Russell, Engineering Technicis	RECEIVED  MAY 1 0 2006  DIV OF OIL GAS & MINING
14. I hereby certify that the foregoin	g is true and correct		TIV. VE VIL, GAS & MINING
Name (Printed/Typed) BRAD LANEY		Title ENGINEERING SPECIALIS	ST
Signature		Date	31
	7110.004.01	May 9, 2006	
Approved by	THIS SPACE	E FOR FEDERAL OR STATE USE	T Date
Conditions of approval, if any, are attached certify that the applicant holds legated equi	Approval of this notice does not vitable title to those rights in the sub	warrant or Office	5-9-06
which would entitle the applicant to conduc	t operations thereon.  it a crime for any person kno	wingly and willfully to make to any de	partment or agency of the United States any



### **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Oil & Gas

Denver CO 80202

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

### Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



## United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

### Enclosure

Approval letter from BLM COSO (2 pp)

ĊC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

EMOFOL, 010 2 1111113



### **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html



43.047.35660

APR 0 9 2012

IN REPLY REFER TO: 3105 UT922100

Kerr-McGee Oil & Gas Onshore, LP c/o LimpusJones, Inc. 705 West Mescalero Road Roswell, NM 88201

Re: Termination of Communitization
Agreement UTU80201
Uintah County, Utah
(w2)10 105 23e

Dear Ms. Limpus Jones:

Communitization Agreement (CA) UTU80201 was approved on May 8, 2003, and became effective May 8, 2003. This agreement communitized 320.00 acres of Federal land in leases UTU38261 and UTU72028, as to natural gas and associated liquid hydrocarbons producible from the Wasatch-Mesaverde Formation.

In accordance with Section 37 of the Ponderosa Unit Agreement, upon establishment of the Initial Participating Area, CA UTU80201 shall automatically terminate. The initial Participating Area is effective May 1, 2012. Therefore, UTU80201 is terminated and the lands are simultaneously merged into the Ponderosa Unit.

Copies of this letter are being distributed to the appropriate Federal agencies. It is requested that you furnish notice of this termination to each interested owner, lessee and lessor.

If you have any questions concerning this matter, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely, Naga L Banker

Roger L. Bankert

Chief, Branch of Minerals

RECEIVED

APR 1 1 2012

SIAILOLOIAH	
DEPARTMENT OF NATURAL RESOURCES	s
DIVISION OF OIL, GAS AND MININ	G

<del></del>			ENTITY ACTION	FORM	·		** ***********************************			
)naratar:	KERR	McGEE OIL & GAS ON	ISHORE LP					2005		
Operator:		ox 173779	TOTIONE EI	Оре	erator Ac	count Nu	ımber: _	N 2995		
\ddress:	-			-						
	city DE			-						
	state C	0	<sub>zip</sub> 80217	_	P	hone Nu	mber:	(720) 929-6029		
<b>W</b>				_						
Weil 1 API Nu	mber	NA/AJI	Name	1 66		T =	<u> </u>			
See A		1		QQ	Sec	Twp	Rng	County		
		See Atchm	r		<u> </u>					
Action	Code	Current Entity Number	New Entity Number	S	pud Da	te		tity Assignment Effective Date		
		99999	12519				<u> </u>	1112012		
Commen	ts: Diagr	o ooo otteebee all all all		<u>.</u>			<u> </u>	1115015		
i - ve no		e see attachment with l	list of Wells in the Pon	derosa Uı	nit.		513	30 12012		
WSM	1/17							30 10010		
Weii 2		·								
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County		
Action	Code	Current Entity	New Entity	s	pud Dat	l	Fnt	tity Assignment		
		Number	Number	]	,			Effective Date		
				***************************************						
Comment	ts:									
				·						
Well 3										
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County		
								×		
Action	Code	Current Entity	New Entity	-	pud Dat	·^	F"4	L		
		Number	Number	"	puu Dai	. <del>C</del>		ity Assignment Effective Date		
				<del>                                     </del>						
Comment										
	<del>-</del>									
TION CODE										
A - Estat	olish new e	ntity for new well (single v	well only)	Ca	ra Mahle	r				
B - Add :	new well to	existing entity (group or a	unit well)	Nam	e (Please	Print)				
C - Re-a:	ssign well t ssign well t	rom one existing entity to	another existing entity	tity						
E - Other	r (Explain i	rom one existing entity to n 'comments' section)	RECEIVED		ature GULATO	DV ANA	ALVST 5/04/0040			
	, ,			Title		- AINA	LIJI	5/21/2012		
			MAV a 4 2042	11110				Date		

(5/2000)

MAY 2 1 2012

well name	sec	twp	rng	api	entity	le	ease	well	stat	qtr_qtr	bhl	surf zone	a_stat	I_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717		1	GW	Р	SENW		1 WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742			GW	S	SESW		1 WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	0908	230E	4304734898	13755		1	GW	Р	NWNW		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149				GW	Р	NWSE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31B	31	0908	230E	4304735150	<del></del>			GW	Р	NWNE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31P	31	0908	230E	4304735288	14037			GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157			GW	Р	SENE		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-310	31	090S	230E	4304737205			1	GW	Р	SWSE		1 MVRD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	0908	230E	4304737209	16521		1	GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	Р	NENE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	Р	SWNE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	Р	NENE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	Р	SWNW		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	Р	NENW		1 MVRD	Р	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	Р	NESW		1 MVRD	Р	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	Р	SENW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	Р	NWNE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	Р	NWNW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	Р	SENE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1	GW	Р	NWSW		1 MVRD	Р	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1	GW	Р	NWSE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1	GW	Р	NESE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3	GW	Р	SWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3	GW	Р	NENW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3	GW	Р	NENE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3 (	GW	Р	SWNE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-20	02	100S	230E	4304735662	14289		3 (	GW	Р	SWSE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3 (	GW	S	NESE		3 WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3 (	GW	Р	swsw		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3 (	GW	Р	SENE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3 (	GW	Р	NWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3 (	GW	Р	NWNE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3 (	GW	Р	SESE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3 (	GW	Р	SESW		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2L	02		230E	4304737225	15833			ЭW	Р	NWSW		3 WSMVD		ML-47062	N2995
BONANZA 1023-2F	02		230E	4304737226	15386				Р	SENW		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2D-4	02		230E	4304738761	16033				Р	NWNW	-	3 WSMVD		ML-47062	N2995
BONANZA 1023-20-1	02	100S	230E	4304738762	16013				Р	SWSE		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2H3CS	02		230E	4304750344	17426				Р	1	D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428				Р		D	3 MVRD	·i	ML 47062	N2995
BONANZA 1023-2G2CS	02		230E	4304750346	17429				Р		D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G1BS	02	<del></del>	230E	4304750347	17427				Р	<del> </del>	D	3 MVRD		ML 47062	N2995

								_					
BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3 GW	Р	SENW	D	3 MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3 GW	Р	SENW	D	3 WSMVD	Р	ML 47062	N2995
BONANZA 4-6 🚁	04	100S	230E	4304734751	13841	1 GW	Р	NESW	İ	1 MNCS	Р	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1 GW	P	SWNW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1 GW	Р	NENW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1 GW	Р	SWSW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-40	04	100S	230E	4304735688	15111	1 GW	P	SWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1 GW	Р	NESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1 GW	Р	NWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351	1 GW	Р	NWNE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1 GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1 GW	Р	SESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1 GW	Р	SENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-50	05	100S	230E	4304735438	14297	1 GW	Р	SWSE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1 GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1 GW	Р	SWSW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1 GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1 GW	Р	NWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1 GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1 GW	Р	SESW	-	1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1 GW	Р	NWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1 GW	Р	SESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1 GW	Р	SESW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1 GW	Р	NESE	D	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1 GW	Р	SWNE	D	1 MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1 GW	DRL	SWSW	D	1 WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1 GW	DRL	swsw	D	1 WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1 GW	TA	NESW		1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1 GW	Р	NENW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170	1 GW	Р	SWNW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1 GW	Р	SWSW		1 WSMVD	Р	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1 GW	Р	SWNE		1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-60	06	100S	230E	4304735630	14425	1 GW	TA	SWSE		1 WSMVD	TA	U-38419	N2995

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DOMANZA 1002 GA	06	1000	220⊏	4204726067	14775	4	C\\\	Р	NENE	1	1 WSMVD	Р	11 22422	N2995
BONANZA 1023-6A	06	1008	230E	4304736067	14775		GW	P	NENE SESW		1 WSMVD	P	U-33433 UTU-38419	N2995 N2995
BONANZA 1023-6N	06	1008	230E	4304737211 4304737212	15672 15673	- <del></del>	GW	P	NWSW		1 WSMVD	P	UTU-38419	N2995 N2995
BONANZA 1023-6L	06	1008	230E		15620		GW	P	NWSE	1	1 WSMVD	P	UTU-38419	N2995 N2995
BONANZA 1023-6J	06	1008	230E	4304737213			<u> </u>			-				
BONANZA 1023-6F	06	1008	230E	4304737214	15576		GW	TA	SENW	1	1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	1008	230E	4304737323	16794		GW	P	SESE	-	1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-6H	06	100\$	230E	4304737324	16798		GW	S	SENE	-	1 WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	1008	230E	4304737429	17020		GW	P	NWNW	-	1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		GW	P	NWNE	ļ	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		GW	P	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100\$	230E	4304750453	17581	<del>ii</del>	GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-612S	06	100S	230E	4304750457	17790		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-614S	06	100S	230E	4304750458	17792		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292	1	GW	Р	NWNE	D ·	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
BONANZA 1023-6D1DS	06	1008	230E	4304751451	18316		GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	1008	230E	4304730545	18244		GW	S	NENW		1 WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943		GW	Р	NWNE		1 MVRD	Р	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054		GW	Р	NWSW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		GW	Р	NWNW		1 WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		GW	Р	SESE		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		GW	P	SENE	1	1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		GW	P	SESW		1 WSMVD	P		N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715		GW	P	SWSW		1 WSMVD	P		N2995
BONANZA 1023-7K	07	1005	230E	4304737216	16714		GW	P	NESW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	1005	230E	4304737217	16870		GW	P	SWNW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	1005	230E	4304737326	16765		GW	P	SWNE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	1005	230E	4304737327	16796		GW	P	NENE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-70	07	1005	230E	4304738304	16713		GW	P	SWSE		1 MVRD	P	UTU-38420	N2995
BONANZA 1023-70 BONANZA 1023-7B-3	07	1003	230E	4304738912	17016		GW	P	NWNE		1 WSMVD	P	UTU-38420	N2995
		1005	230E				GW	Р	NWSE	-	1 WSMVD	P		N2995
BONANZA 1023-07JT	07			4304739390	16869 17494		GW	P		D		P		N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	-					+ +				
BONANZA 1023-7J2DS	07	100\$	230E	4304750475	17495	<del>-</del>	GW	P		D	1 WSMVD	Р		N2995
BONANZA 1023-7L3DS	07	1008	230E	4304750476	17939		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7M2AS	07	1008	230E	4304750477	17942		GW	P	· i	D	1 WSMVD	Р		N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			P	NWSW	D	1 WSMVD	P		N2995
BONANZA 1023-704S	07	100S	230E	4304750480	17918		GW	P	SESE	D	1 WSMVD	Р		N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			Р	SESE	D	1 WSMVD	Р		N2995
BONANZA 8-2	08	100S	230E	4304734087	13851	1 (	GW	P	SESE		1 MVRD	Р	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843	1 GW	Р	NWNW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932	1 GW	Р	NENE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876	1 GW	Р	NWSW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104	1 GW	Р	SESW	Ì	1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877	1 GW	S	SENW		1 WSMVD	s	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358	1 GW	Р	NESE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354	1 GW	Р	NESW		1 WSMVD	Р		N2995
BONANZA 1023-8M	08	1008	230E	4304738217	16564	1 GW	Р	swsw	1	1 MVRD	Р		N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903	1 GW	Р	SWNE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397	1 GW	Р	SWNW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355	1 GW	Р	NENW		1 WSMVD	Р		N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292	1 GW	Р	NWNE	+	1 WSMVD	Р		N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353	1 GW	P	SENE	-	1 WSMVD	P	UTU-37355	N2995
BONANZA 1023-80	08	100S	230E	4304738305	16392	1 GW	Р	SWSE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019	1 GW	P	NWNE		1 WSMVD	Р		N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518	1 GW	P	NENE	D	1 WSMVD	P		N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519	1 GW	P	NENE	D	1 WSMVD	P		N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520	1 GW	P	NENE	D	1 WSMVD	Р		N2995
BONANZA 1023-8B2AS	08	1008	230E	4304750485	17521	1 GW	P	NENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-802S	08	1005	230E	4304750495	17511	1 GW	P	NWSE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509	1 GW	P	NWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-803S	08	100S	230E	4304750497	17512	1 GW	P	NWSE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510	1 GW	Р	NWSE	-	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544	1 GW	P	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546	1 GW	P	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545	1 GW	P	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100\$	230E	4304750502	17543	1 GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169	1 GW	Р	NWNE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167	1 GW	P	NWNE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166	1 GW	Р	NWNE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8G3AS	08	1005	230E	4304751134	18168	1 GW	P	NWNE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227	1 GW	Р	SENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227	1 GW	P	SENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224	1 GW	Р		D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225	1 GW	Р	SENW	D	1 WSMVD	Р		N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226	1 GW	Р	SENW	D	1 WSMVD	Р		N2995
BONANZA 1023-8G4DS	08	1005	230E	4304751140	18144	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8H2DS	08		230E	4304751141	18142		P	NESE	D	1 WSMVD	1 -	UTU 37355	
BONANZA 1023-8H3DS	08		230E	4304751142	18143	1 GW	P	NESE	D	1 WSMVD	Р		N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141	1 GW	P	NESE	D	1 WSMVD	Р	NAME OF THE OWNER O	N2995
BONANZA 1023-814BS	08		230E	4304751144	18155	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8J4BS	08	1005	230E	4304751145	18154	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-891AS	08	1005	230E	4304751146	18156	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8P2BS	08	1	230E	4304751147	18153	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8P4AS	08		230E	4304751148	18157	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8E2DS	08		230E	4304751149	18201	1 GW	P		D	1 WSMVD	P	UTU 37355	
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BONANZA 1023-8E3DS	80	100S	230E	4304751150	18200	1 GW	Р	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K1CS	80	100S	230E	4304751151	18199	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8L3DS	80	100S	230E	4304751153	18197	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2AS	80	100S	230E	4304751154	18217	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2DS	80	100S	230E	4304751155	18216	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N2BS	80	100S	230E	4304751156	18218	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-803CS	80	100S	230E	4304751157	18254	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N3DS	80	100S	230E	4304751158	18215	1 GW	Р	swsw	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-804AS	08	100S	230E	4304751159	18252	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468	1 GW	Р	NENW		1 MVRD	Р	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767	1 GW	S	swsw		1 MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685	1 GW	S	NWSE		1 MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852	1 GW	P	NWNE		1 MVRD	Р	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892	1 GW	Р	SESW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931	1 GW	Р	SWNW		1 WSMVD	Р	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766	1 GW	Р	NESE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398	1 GW	Р	NWNW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989	1 GW	Р	NWSE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782	1 GW	Р	NWNW		1 MVRD	Р	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164	1 GW	Р	NWSW		1 WSMVD	Р	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501	1 GW	Р	SWNW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 11-2 🗲	11	100S	230E	4304734773	13768	1 GW	Р	SWNW		1 MVMCS	Р	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132	1 GW	Р	NESW		1 WSMVD	Р	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764	1 GW	Р	NWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797	1 GW	Р	SENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711	1 GW	Р	NWNW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826	1 GW	Р	SWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736	1 GW	Р	NENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839	1 GW	Р	NWSE		1 WSMVD	Р	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646	1 GW	Р	SESW		1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687	1 GW	Р	swsw	Ì	1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987	1 GW	P	NWSW		1 WSMVD	Р	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480	1 GW	Р	NENW		1 MVRD	Р	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500	1 GW	S	NENW		1 MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799	1 GW	Р	NWNW		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-14C	14		230E	4304738299	16623	1 GW	Р	NENW		1 MVRD	Р		N2995
BONANZA FEDERAL 3-15	15	1008	230E	4304731278	8406	1 GW	Р	NENW		1 MVRD	Р	U-38428	N2995
DOTATION CONTRACTOR CO							1.				<del></del>		

\* not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1 GW	Р	SENE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1 GW	Р	NWSE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1 GW	Р	NESE	D	1 MVRD	Р	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		I GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495	3	GW	Р	NESE		3 WSMVD	Р	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987	3	GW	OPS	NWSE		3 WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165	,	I GW	Р	NWNE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		I GW	Р	NENW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943	,	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410	1	GW	Р	SWNE		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		GW	Р	NWNE		1 WSMVD	Р	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668	1	GW	Р	NWNW		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625	1	GW	Р	NENE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624	1	GW	Р	SENW		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645	1	GW	Р	SWNW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734	1	GW	Р	NENW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135	1	GW	Р	SWNE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496	1	GW	Р	SENW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110	1	GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565		GW	Р	SENW		MVRD	Ρ	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320		GW	Р	NENW	D	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319		GW		NENW	D			UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317		GW	Р	NENW	D	WSMVD	Р	UTU 38419	N2995